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**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-16-03
OF AVISTA CORPORATION FOR THE	)	
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC SERVICE	)	EXHIBIT NO. 13
TO ELECTRIC CUSTOMERS IN THE	)	
STATE OF IDAHO	)	PATRICK D. EHRBAR
_____	)	

FOR AVISTA CORPORATION

(ELECTRIC)

**AVISTA CORPORATION**  
d/b/a Avista Utilities

**SCHEDULE 1**

**RESIDENTIAL SERVICE - IDAHO**

(Single phase & available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

**MONTHLY RATE:**

~~\$5.25~~ Basic Charge, plus

First	600 kWh	8.224¢ per kWh
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All over	600 kWh	9.183¢ per kWh
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Monthly Minimum Charge: ~~\$5.25~~

**OPTIONAL SEASONAL MONTHLY CHARGE:**

A ~~\$5.25~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$5.25~~ shall apply.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

Issued December 21, 2015

Effective January 1, 2016

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
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**SCHEDULE 1**

**RESIDENTIAL SERVICE - IDAHO**

(Single phase & available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

**MONTHLY RATE:**

<u>\$6.25</u> Basic Charge, plus	
First 600 kWh	<u>8.804¢</u> per kWh
All over 600 kWh	<u>9.830¢</u> per kWh

Monthly Minimum Charge: \$6.25

**OPTIONAL SEASONAL MONTHLY CHARGE:**

A \$6.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.25 shall apply.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**AVISTA CORPORATION**  
d/b/a Avista Utilities

**SCHEDULE 11**

**GENERAL SERVICE - IDAHO**

(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

**MONTHLY RATE:**

The sum of the following charges:

~~\$10.00~~ Basic Charge, plus

Energy Charge:

First	3650 kWh	<del>9.686¢</del> per kWh
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All Over	3650 kWh	7.216¢ per kWh
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Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

~~\$10.00~~ for single phase service and ~~\$17.10~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$12.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	<u>10.080¢</u> per kWh
-------	----------	------------------------

All Over	3650 kWh	<u>7.216¢</u> per kWh
----------	----------	-----------------------

Demand Charge:

No charge for the first 20 kW of demand.

\$5.75 per kW for each additional kW of demand.

Minimum:

\$12.00 for single phase service and \$19.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<del>6.344¢</del> per kWh
All Over	250,000 kWh	<del>5.414¢</del> per kWh

**Demand Charge:**

~~\$350.00~~ for the first 50 kW of demand or less.

\$4.75 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

~~\$350.00~~, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	<u>6.593¢</u> per kWh
All Over	250,000 kWh	<u>5.627¢</u> per kWh

**Demand Charge:**

\$400.00 for the first 50 kW of demand or less.

\$5.25 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$400.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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## SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO  
(Three phase, available voltage)

## AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

## APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

## MONTHLY RATE: The sum of the following demand and energy charges:

## Energy Charge:

First	500,000 kWh	5.251¢ per kWh
All Over	500,000 kWh	4.446¢ per kWh

## Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.  
\$4.50 per kVA for each additional kVA of demand.

## Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

## Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$687,360~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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**AVISTA CORPORATION**  
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**SCHEDULE 25**

**EXTRA LARGE GENERAL SERVICE - IDAHO**  
(Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:**Energy Charge:**

First	500,000 kWh	<u>5.478¢</u> per kWh
All Over	500,000 kWh	<u>4.637¢</u> per kWh

**Demand Charge:**

\$13,500.00 for the first 3,000 kVA of demand or less.

\$4.75 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$722,530**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.272¢ per kwh

Demand Charge:

~~\$12,500.00~~ for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: ~~\$4.50~~ per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: ~~\$2.00~~ per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$619,920~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.443¢ per kwh

Demand Charge:

\$13,500.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$4.75 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.25 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$650,730

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 31  
PUMPING SERVICE - IDAHO  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

~~\$8.00~~ Basic Charge, plus

Energy Charge:

~~9.365¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~7.983¢~~ per kWh for all additional kWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 31**  
**PUMPING SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

10.038¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

8.556¢ per kWh for all additional KWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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## SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.68					416	\$ 14.68
10000			511	17.78						
20000			611	25.08						

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ <u>15.90</u>					416	\$ <u>15.90</u>
10000			511	<u>19.26</u>						
20000			611	<u>27.17</u>						

\*Not available to new customers accounts, or locations.

#Decorative Curb.

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AVISTA CORPORATION  
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.34					234#	\$12.90		
100W	935	10.82					434#	13.56		
100W	435	12.57	431	\$ 13.18	432	\$23.75	433	23.75	436	\$13.18
200W	535	20.86	531	21.48	532	31.99	533	31.99	536	21.48
250W	635	24.47	631	25.11	632	35.63	633	35.63	636	25.11
400W	835	36.73	831	37.34	832	47.91	833	47.91	836	37.34
150W									936	19.62

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$ 26.45	442	\$ 37.72			446	\$ 26.45
200W	545	\$41.70			542	54.19			546	42.32

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$18.88			474*	24.55
100W Post Top					484*	23.55
100W Kim Light					438**	13.57

\*16' fiberglass pole

\*\*25' fiberglass pole

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**AVISTA CORPORATION**  
d/b/a Avista Utilities

**SCHEDULE 42**

**COMPANY OWNED STREET LIGHT SERVICE - IDAHO**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.20					234#	\$13.97		
100W	935	11.72					434#	14.69		
100W	435	13.62	431	\$ 14.28	432	\$25.73	433	25.73	436	\$14.28
200W	535	22.60	531	23.27	532	34.66	533	34.66	536	23.27
250W	635	26.51	631	27.20	632	38.60	633	38.60	636	27.20
400W	835	39.79	831	40.45	832	51.90	833	51.90	836	40.45
150W									936	21.25

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W									446	\$ 28.65
200W	545	\$45.17			542	58.70			546	45.85

## #Decorative Curb

Decorative Sodium Vapor

100W Granville							474*	26.60		
100W Post Top							484*	25.51		
100W Kim Light							438**	14.70		

\*16' fiberglass pole

\*\*25' fiberglass pole

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**AVISTA CORPORATION**  
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**SCHEDULE 42A - Continued**

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	10.82					434L#	13.56		
70W	435L	12.57	431L	\$ 13.18	432L	\$23.75	433L	23.75	436L	\$13.18
107W	535L	20.86	531L	21.48	532L	31.99	533L	31.99	536L	21.48

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	\$ 26.45	442L	\$ 37.72			446L	\$ 26.45
107W	545L	\$41.70			542L	54.19			546L	42.32

#Decorative Curb

Decorative LED

70W Granville	475L	\$18.88			474L*	24.55
70W Post Top					484L*	23.55

\*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of ~~13.296%~~.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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**AVISTA CORPORATION**  
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**SCHEDULE 42A - Continued**

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	Metal Standard									
	No Pole		Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	11.72					434L#	14.69		
70W	435L	13.62	431L	14.28	432L	25.73	433L	25.73	436L	14.28
107W	535L	22.60	531L	23.27	532L	34.66	533L	34.66	536L	23.27
248W	835L	39.79	831L	40.45	832L	51.90	833L	51.90	836L	40.45

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	28.65	442L	40.86			446L	28.65
107W	545L	45.17			542L	58.70			546L	45.85

#Decorative Curb

Decorative LED

70W Granville	475L	20.45			474L*	26.60
70W Post Top					484L*	25.51

\*16' fiberglass pole

**Custom Street Light Calculation**

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.865%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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## SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 9.60	431	\$ 9.60	432	\$ 9.60	433	\$ 9.60		
200W	535	14.48	531	14.48	532	14.48	533	14.48	534	14.48
250W	635	16.28	631	16.28	632	16.28	633	16.28		
310W	735	18.54	731	18.54	732	18.54	733	18.54		
400W	835	25.93	831	25.93	832	25.93	833	25.93		
150W	935	12.59	931	12.59	932	12.59	933	12.59	936	12.59
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	18.37	442	18.37	443	18.37		
200W					542	28.35	543	28.35		
310W					742	36.46				

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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**AVISTA CORPORATION**  
d/b/a Avista Utilities

**SCHEDULE 44**

**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$10.40	431	\$10.40	432	\$10.40				
200W	535	15.69			532	15.69			534	15.69
250W	635	17.64	631	17.64	632	17.64	633	17.64		
310W	735	20.08								
400W	835	28.09			832	28.09			936	13.64
150W	935	13.64								

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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## SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

## APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ 7.05
20000#	615	12.80

#Also includes Metal Halide.

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**AVISTA CORPORATION**  
d/b/a Avista Utilities

**SCHEDULE 45**

**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ <u>7.64</u>
20000#	615	<u>13.87</u>

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
**(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Dusk to</u>	
	<u>Dawn</u>	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 4.38
200W	535	8.17
250W	635	10.06
310W	735	11.95
400W	835	15.25
150W	935	6.32

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is ~~9.937¢~~ per kWh.

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AVISTA CORPORATION  
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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
**(Single phase and available voltage)**

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 4.74
200W	535	8.85
250W	635	10.90
310W	735	12.95
400W	835	16.52
150W	935	6.85

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is 9.881¢ per kWh.

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d/b/a Avista Utilities

## SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

## AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

## APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

## MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 14.68	\$ 17.78	\$ 25.24
Luminaire and Standard:			
30-foot wood pole	18.37	21.48	28.95
Galvanized steel standards:			
25 foot			34.71
30 foot			35.69

		<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>		
30-foot wood pole		\$ 6.03
55-foot wood pole		11.70
20-foot fiberglass-direct burial		6.03

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AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>15.90</u>	\$ <u>19.26</u>	\$ <u>27.34</u>
Luminaire and Standard:			
30-foot wood pole	<u>19.90</u>	<u>23.27</u>	<u>31.36</u>
Galvanized steel standards:			
25 foot			<u>37.60</u>
30 foot			<u>38.66</u>

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ <u>6.53</u>
55-foot wood pole	<u>12.67</u>
20-foot fiberglass-direct burial	<u>6.53</u>

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**AVISTA CORPORATION**  
d/b/a Avista Utilities

**SCHEDULE 49**

**AREA LIGHTING - IDAHO**  
(Single phase and available voltage)

**AVAILABLE:**

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

**APPLICABLE:**

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

**MONTHLY RATE:**

**HIGH PRESSURE SODIUM VAPOR**

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.71	\$ 15.48	\$ 17.89	\$ 22.97
Decorative Curb	11.71			
100W Granville w/16-foot decorative pole	\$ 29.47			
100W Post Top w/16-foot decorative pole	28.26			
100W Kim Light w/25-foot fiberglass pole	17.76			
400W Flood (No pole)				28.07

**LIGHT EMITTING DIODE (LED)**

	Charge per Unit (Nominal Rating in Watts)	
	<u>70W</u>	<u>107W</u>
<u>Luminaire</u>		
Cobrahead	\$ 11.71	\$ 15.48
Decorative Curb	11.71	
70W Granville w/16-foot decorative pole	\$ 29.47	
107W Post Top w/16-foot decorative pole	28.26	

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 6.03
40-foot wood pole	9.92
55-foot wood pole	11.67
20-foot fiberglass	6.03
25-foot galvanized steel standard	9.44
30-foot galvanized steel standard*	10.43
25-foot galvanized aluminum standard*	11.52
30-foot fiberglass-pedestal base	28.85
30-foot steel-pedestal base	26.62
35-foot steel-direct buried	26.62

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SCHEDULE 49

AREA LIGHTING - IDAHO  
(Single phase and available voltage)

**AVAILABLE:**

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

**APPLICABLE:**

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

**MONTHLY RATE:**

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ <u>12.69</u>	\$ <u>16.77</u>	\$ <u>19.38</u>	\$ <u>24.88</u>
Decorative Curb	<u>12.69</u>			
100W Granville w/16-foot decorative pole	<u>31.93</u>			
100W Post Top w/16-foot decorative pole	<u>30.61</u>			
100W Kim Light w/25-foot fiberglass pole	<u>19.24</u>			
400W Flood (No pole)				<u>30.41</u>

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
Cobrahead	\$ <u>12.69</u>	\$ <u>16.77</u>	\$ <u>24.88</u>
Decorative Curb	<u>12.69</u>		
70W Granville w/16-foot decorative pole	<u>31.93</u>		
70W Post Top w/16-foot decorative pole	<u>30.61</u>		
248W Flood (No Pole)			<u>30.41</u>

<u>Pole Facility</u>	Monthly Rate per Pole
30-foot wood pole	\$ <u>6.53</u>
40-foot wood pole	<u>10.75</u>
55-foot wood pole	<u>12.64</u>
20-foot fiberglass	<u>6.53</u>
25-foot galvanized steel standard	<u>10.23</u>
30-foot galvanized steel standard*	<u>11.30</u>
25-foot galvanized aluminum standard*	<u>12.48</u>
30-foot fiberglass-pedestal base	<u>31.25</u>
30-foot steel-pedestal base	<u>28.84</u>
35-foot steel-direct buried	<u>28.84</u>

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**SCHEDULE 1**

**RESIDENTIAL SERVICE - IDAHO**

(Single phase & available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

**MONTHLY RATE:**

\$6.25 Basic Charge, plus

First	600 kWh	8.804¢ per kWh
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All over	600 kWh	9.830¢ per kWh
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Monthly Minimum Charge: \$6.25

**OPTIONAL SEASONAL MONTHLY CHARGE:**

A \$6.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$6.25 shall apply.

**SPECIAL TERMS AND CONDITIONS:**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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VP, State & Federal Regulation



Exhibit No. 13

Case No. AVU-E-16-03

P. Ehrbar, Avista

Schedule 2, Page 1 of 14

AVISTA CORPORATION  
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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$12.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	10.080¢ per kWh
-------	----------	-----------------

All Over	3650 kWh	7.216¢ per kWh
----------	----------	----------------

Demand Charge:

No charge for the first 20 kW of demand.

\$5.75 per kW for each additional kW of demand.

Minimum:

\$12.00 for single phase service and \$19.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate-Schedule 97.

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**AVISTA CORPORATION**  
d/b/a Avista Utilities

**SCHEDULE 21**  
**LARGE GENERAL SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	250,000 kWh	6.593¢ per kWh
All Over	250,000 kWh	5.627¢ per kWh

**Demand Charge:**

\$400.00 for the first 50 kW of demand or less.

\$5.25 per kW for each additional kW of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

**Power Factor Adjustment Charge:**

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

**Minimum:**

\$400.00, unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM:**

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

**DEMAND:**

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

**SPECIAL TERMS AND CONDITIONS:**

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**AVISTA CORPORATION**  
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**SCHEDULE 25**

**EXTRA LARGE GENERAL SERVICE - IDAHO**  
(Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:**Energy Charge:**

First	500,000 kWh	5.478¢ per kWh
All Over	500,000 kWh	4.637¢ per kWh

**Demand Charge:**

\$13,500.00 for the first 3,000 kVA of demand or less.  
\$4.75 per kVA for each additional kVA of demand.

**Primary Voltage Discount:**

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

**ANNUAL MINIMUM: \$722,530**

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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### SCHEDULE 25P

#### EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO (Three phase, available voltage)

##### AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

##### APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

**MONTHLY RATE:** The sum of the following demand and energy charges:

##### Energy Charge:

4.443¢ per kwh

##### Demand Charge:

\$13,500.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$4.75 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.25 per kVA for each additional kVA of demand above 55,000 kVA.

##### Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

##### Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

##### ANNUAL MINIMUM: \$650,730

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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**SCHEDULE 31**  
**PUMPING SERVICE - IDAHO**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Idaho where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

10.038¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

8.556¢ per KWh for all additional KWh.

**Annual Minimum:**

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION  
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# SCHEDULE 41

## COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

### AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

### APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

### MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility											
	No Pole		Wood Pole		Pedestal Base		Metal Standard				Developer Contributed	
							Direct Burial					
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate		
	<u>Single Mercury Vapor</u>											
7000			411	\$ 15.90						416	\$ 15.90	
10000			511	19.26								
20000			611	27.17								

\*Not available to new customers accounts, or locations.

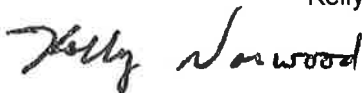
#Decorative Curb.

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**AVISTA CORPORATION**  
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**SCHEDULE 42**

**COMPANY OWNED STREET LIGHT SERVICE - IDAHO**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$11.20					234#	\$13.97		
100W	935	11.72					434#	14.69		
100W	435	13.62	431	\$ 14.28	432	\$25.73	433	25.73	436	\$14.28
200W	535	22.60	531	23.27	532	34.66	533	34.66	536	23.27
250W	635	26.51	631	27.20	632	38.60	633	38.60	636	27.20
400W	835	39.79	831	40.45	832	51.90	833	51.90	836	40.45
150W									936	21.25

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W									446	\$ 28.65
200W	545	\$45.17			542	58.70			546	45.85

## #Decorative Curb

Decorative Sodium Vapor

100W Granville							474*	26.60		
100W Post Top							484*	25.51		
100W Kim Light							438**	14.70		

\*16' fiberglass pole

\*\*25' fiberglass pole

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**AVISTA CORPORATION**  
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**SCHEDULE 42A - Continued**

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	935L	11.72					434L#	14.69		
70W	435L	13.62	431L	14.28	432L	25.73	433L	25.73	436L	14.28
107W	535L	22.60	531L	23.27	532L	34.66	533L	34.66	536L	23.27
248W	835L	39.79	831L	40.45	832L	51.90	833L	51.90	836L	40.45

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	28.65	442L	40.86			446L	28.65
107W	545L	45.17			542L	58.70			546L	45.85

#Decorative Curb

Decorative LED

70W Granville 475L 20.45

70W Post Top

474L\* 26.60

484L\* 25.51

\*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.865%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

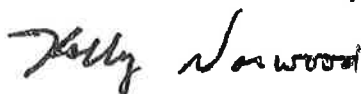
Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION  
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## SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -  
IDAHO  
HIGH-PRESSURE SODIUM VAPOR  
(Single phase and available voltage)

## AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

## APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

## MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$10.40	431	\$10.40	432	\$10.40				
200W	535	15.69			532	15.69			534	15.69
250W	635	17.64	631	17.64	632	17.64	633	17.64		
310W	735	20.08								
400W	835	28.09			832	28.09			936	13.64
150W	935	13.64								

## SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION  
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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>		
10000	515	\$ 7.64
20000#	615	13.87

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Idaho territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	Dusk to	
	Dawn	
	<u>Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 4.74
200W	535	8.85
250W	635	10.90
310W	735	12.95
400W	835	16.52
150W	935	6.85

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

$$\text{Custom Rate} = \text{Wattage of Customers Street Light} * 365 \text{ Hours} * \text{Energy Rate}$$

The embedded energy rate under Schedule 46 is **9.881¢** per kWh.

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AVISTA CORPORATION  
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO  
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 15.90	\$ 19.26	\$ 27.34
Luminaire and Standard:			
30-foot wood pole	19.90	23.27	31.36
Galvanized steel standards:			
25 foot			37.60
30 foot			38.66

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 6.53
55-foot wood pole	12.67
20-foot fiberglass-direct burial	6.53

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*Kelly Norwood*

**AVISTA CORPORATION**  
d/b/a Avista Utilities

**SCHEDULE 49**

**AREA LIGHTING - IDAHO**  
(Single phase and available voltage)

**AVAILABLE:**

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

**APPLICABLE:**

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

**MONTHLY RATE:**

**HIGH PRESSURE SODIUM VAPOR**

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$ 12.69	\$ 16.77	\$ 19.38	\$ 24.88
Decorative Curb	12.69			
100W Granville w/16-foot decorative pole	31.93			
100W Post Top w/16-foot decorative pole	30.61			
100W Kim Light w/25-foot fiberglass pole	19.24			
400W Flood (No pole)				30.41

**LIGHT EMITTING DIODE (LED)**

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)		
	<u>70W</u>	<u>107W</u>	<u>248W</u>
Cobrahead	\$ 12.69	\$ 16.77	\$ 24.88
Decorative Curb	12.69		
70W Granville w/16-foot decorative pole	31.93		
70W Post Top w/16-foot decorative pole	30.61		
248W Flood (No Pole)			30.41

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 6.53
40-foot wood pole	10.75
55-foot wood pole	12.64
20-foot fiberglass	6.53
25-foot galvanized steel standard	10.23
30-foot galvanized steel standard*	11.30
25-foot galvanized aluminum standard*	12.48
30-foot fiberglass-pedestal base	31.25
30-foot steel-pedestal base	28.84
35-foot steel-direct buried	28.84

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*Kelly Norwood*

**AVISTA UTILITIES**  
**IDAHO ELECTRIC, CASE NO. AVU-E-16-03**  
**PROPOSED INCREASE BY SERVICE SCHEDULE**  
**12 MONTHS ENDED DECEMBER 31, 2015**  
**(000s of Dollars)**

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Increase	Base Tariff Revenue Under Proposed Rates (1)	Base Tariff Percent Increase	Total Billed Revenue at Present Rates(2)	Total General Increase	Total Billed Revenue at Proposed Rates(2)	Percent Increase on Billed Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Residential	1	\$105,522	\$8,223	\$113,745	7.8%	\$106,676	\$8,223	\$114,900	7.7%
2	General Service	11,12	\$36,021	\$1,648	\$37,669	4.6%	\$36,545	\$1,648	\$38,193	4.5%
3	Large General Service	21,22	\$52,133	\$2,954	\$55,087	5.7%	\$52,697	\$2,954	\$55,651	5.6%
4	Extra Large General Service	25	\$19,419	\$924	\$20,343	4.8%	\$19,487	\$924	\$20,410	4.7%
5	Clearwater	25P	\$21,247	\$955	\$22,202	4.5%	\$21,280	\$955	\$22,235	4.5%
6	Pumping Service	31,32	\$5,742	\$436	\$6,178	7.6%	\$5,817	\$436	\$6,253	7.5%
7	Street & Area Lights	41-49	<u>\$3,515</u>	<u>\$293</u>	<u>\$3,808</u>	8.3%	<u>\$3,592</u>	<u>\$293</u>	<u>\$3,885</u>	8.2%
8	Total		\$243,599	\$15,433	\$259,032	6.3%	\$246,094	\$15,433	\$261,527	6.3%

(1) Excludes all present rate adjustments (see below).

(2) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 97 - Earnings Test Deferral.

**AVISTA UTILITIES**  
**IDAHO ELECTRIC, CASE NO. AVU-E-16-03**  
**PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE**  
**12 MONTHS ENDED DECEMBER 31, 2015**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)	<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	Residential	1	4.86%	<b>0.74</b>	6.29%	<b>0.81</b>
2	General Service	11,12	9.08%	<b>1.39</b>	10.06%	<b>1.29</b>
3	Large General Service	21,22	7.75%	<b>1.19</b>	8.87%	<b>1.14</b>
4	Extra Large General Svc.	25	8.03%	<b>1.23</b>	9.12%	<b>1.17</b>
5	Clearwater	25P	8.01%	<b>1.23</b>	9.10%	<b>1.17</b>
6	Pumping Service	31,32	5.95%	<b>0.91</b>	7.26%	<b>0.93</b>
7	Street & Area Lights	41-49	6.59%	<b>1.01</b>	7.84%	<b>1.01</b>
8	Total		6.53%	<b>1.00</b>	7.78%	<b>1.00</b>

**AVISTA UTILITIES**  
**IDAHO ELECTRIC, CASE NO. AVU-E-16-03**  
**PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	Base Tariff Sch. Rate (b)	Present Other Adj. (1) (c)	Present Billing Rate (d)	General Rate Inc/(Decr) (e)	Proposed Billing Rate (f)	Proposed Base Tariff Rate (g)
<b><u>Residential Service - Schedule 1</u></b>						
Basic Charge	\$5.25		\$5.25	\$1.00	\$6.25	\$6.25
Energy Charge:						
First 600 kWhs	\$0.08224	\$0.00101	\$0.08325	\$0.00580	\$0.08905	\$0.08804
All over 600 kWhs	\$0.09183	\$0.00101	\$0.09284	\$0.00647	\$0.09931	\$0.09830
<b><u>General Services - Schedule 11</u></b>						
Basic Charge	\$10.00		\$10.00	\$2.00	\$12.00	\$12.00
Energy Charge:						
First 3,650 kWhs	\$0.09686	\$0.00148	\$0.09834	\$0.00394	\$0.10228	\$0.10080
All over 3,650 kWhs	\$0.07216	\$0.00148	\$0.07364	\$0.00000	\$0.07364	\$0.07216
Demand Charge:						
20 kW or less	no charge		no charge	no charge		no charge
Over 20 kW	\$5.25/kW		\$5.25/kW	\$0.50/kW	\$5.75/kW	\$5.75/kW
<b><u>Large General Service - Schedule 21</u></b>						
Energy Charge:						
First 250,000 kWhs	\$0.06344	\$0.00086	\$0.06430	\$0.00249	\$0.06679	\$0.06593
All over 2 (2) <u>Includes</u> all presen	\$0.05414	\$0.00086	\$0.05500	\$0.00213	\$0.05713	\$0.05627
Demand Charge:						
50 kW or less	\$350.00		\$350.00	\$50.00	\$400.00	\$400.00
Over 50 kW	\$4.75/kW		\$4.75/kW	\$0.50/kW	\$5.25/kW	\$5.25/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
<b><u>Extra Large General Service - Schedule 25</u></b>						
Energy Charge:						
First 500,000 kWhs	\$0.05251	\$0.00019	\$0.05270	\$0.00227	\$0.05497	\$0.05478
All over 500,000 kWhs	\$0.04446	\$0.00019	\$0.04465	\$0.00191	\$0.04656	\$0.04637
Demand Charge:						
3,000 kva or less	\$12,500		\$12,500	\$1,000	\$13,500	\$13,500
Over 3,000 kva	\$4.50/kva		\$4.50/kva	\$0.25/kva	\$4.75/kva	\$4.75/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$687,360			\$722,530	
<b><u>Clearwater - Schedule 25P</u></b>						
Energy Charge:						
all kWhs	\$0.04272	\$0.00008	\$0.04280	\$0.00171	\$0.04451	\$0.04443
Demand Charge:						
3,000 kva or less	\$12,500		\$12,500	\$1,000	\$13,500	\$13,500
3,000 - 55,000 kva	\$4.50/kva		\$4.50/kva	\$0.25/kva	\$4.75/kva	\$4.75/kva
Over 55,000 kva	\$2.00/kva		\$2.00/kva	\$0.25/kva	\$2.25/kva	\$2.25/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$619,920			\$650,730	
<b><u>Pumping Service - Schedule 31</u></b>						
Basic Charge	\$8.00		\$8.00	\$2.00	\$10.00	\$10.00
Energy Charge:						
First 165 kW/kWhs	\$0.09365	\$0.00117	\$0.09482	\$0.00673	\$0.10155	\$0.10038
All additional kWhs	\$0.07983	\$0.00117	\$0.08100	\$0.00573	\$0.08673	\$0.08556

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 97 - Earnings Test Deferral